Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2022 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,778			17,698	3,009	1,462	553	22,457	936	0	7,597
Hydrocarbon Gas Liquids	20,552	-8	638	544	2,106		833	1,785	7,724	13,489	11,588
Natural Gas Liquids			247	437	1,811		791	1,785	7,724	12,738	11,348
Ethane			_	_	-5,350		25		1,855	1,741	967
Propane	6,670		414	357	5,997		927		4,497	8,014	7,644
Normal Butane		_	-126		1,855		-175	1,351	1,264	1,396	2,240
Isobutane			-41	24	-403		14	139	2	350	114
Natural Gasoline		-8			-288		0	295	107	1,237	383
Refinery Olefins			391	107	295		42			751	240
Ethylene			14	107	-		_			14	- 115
Propylene			309	107	295		5 74			706 -75	115 77
Normal ButyleneIsobutylene			69	_	_		-37			106	48
isobutylene			09	_	_		-01			100	40
Other Liquids		445		12,193	59,772	11,974	-370	85,029	395	-669	62,894
Hydrogen/Biofuels/Other Hydrocarbons		445		65	9,456	3	-38	10,170	120	-283	8,091
Hydrogen				_		79		79		0	
Biofuels (including Fuel Ethanol)		445		65	9,456	-76	-38	10,091	120	-283	8,091
Fuel Ethanol ⁶		290		_	9,328	-76	-354	9,779	117	0	7,081
Biofuels (excluding Fuel Ethanol) ⁷		155		65	128		316	312	3	-283	1,010
Other Hydrocarbons				- 010	_		_	1.057	_	- 007	0.574
Unfinished Oils Motor Gasoline Blend.Comp. (MGBC)				610 11,518	-6 50,322	11,971	-88 -244	1,057 73,802	22 253	-387 0	3,571 51,232
Reformulated		_		4,516	7,553	3,296	-486	15,851	200	0	14,935
Conventional				7,002	42,769	8,675	242	57,951	253	0	36,297
Aviation Gasoline Blend. Comp.				- 7,002	-		-	-	-	_	-
Elitable d Batalana Banda da		_	400.045	0.404	00.055	44.005	0.044		4 054	440.000	40.057
Finished Petroleum Products		1	109,615		39,855	-11,895	-3,911		1,951	148,969	49,057
Finished Motor Gasoline Reformulated		_	96,122 35,196	3,085	1,241	-11,895 -4.105	527 1		353	87,672 31,090	3,171 5
Conventional		_	60,926	3,085	1,241	-7,791	526		353	56,582	3,166
Finished Aviation Gasoline			00,320	24	116	-1,131	-11		-	151	203
Kerosene-Type Jet Fuel		_	2,595		13,676		-1,474		10	17,921	8,359
Kerosene		_	171	-			13		7	151	410
Distillate Fuel Oil ⁶		1	6,421	2,925	22,986		-2,667		711	34,289	25,571
15 ppm sulfur and under		1	6,543		22,181		-2,870		694	33,821	23,340
Greater than 15 ppm to 500 ppm sulfur		_	41	5	1		56		16	-25	676
Greater than 500 ppm sulfur		_	-163		804		147		1	493	1,555
Residual Fuel Oil			1,166		-		441		10	2,588	4,618
Less than 0.31 percent sulfur			2	145	-		139		NA	NA	409
0.31 to 1.00 percent sulfur			918		_		-61		NA	NA	893
Greater than 1.00 percent sulfur			246	1,231	_		363		NA	NA 4	3,316
Petrochemical Feedstocks			_	3	_		-			3	_
Other Oils for Petro. Feed. Use			_	1	_		_			1	
Special Naphthas			15	2	_		3		_	14	41
Lubricants			389		393		4		176	723	1,413
Waxes			-13		_		9		80	14	186
Petroleum Coke			676	1	364		-		505	537	-
Marketable			246		364		-		505	107	-
Catalyst			430							430	
Asphalt and Road Oil			1,185		1,078		-761		78	4,043	5,010
Still Gas Miscellaneous Products			795 93				 5		 21	795 67	 75
IVIISCEIIAITECUS FTOUUCIS			93	-	_		5		21	6/	/5
Total	22,330	438	110,253	39,869	104,741	1,541	-2,895	109,271	11,006	161,789	131,137

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 7 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Includes blockest, refewable treates flow in refewable resolution and patron and pasonine, and other blockes and blomer mediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.